RESIDENTIAL CUSTOMERS								
- NESIDENTIAL COSTO								
000000000000000000000000000000000000000		_				1	100% Renewable	
OCPA Rate Schedule	Period	ва	sic Choice	Sm	nart Choice		Choice	Time Period Definitions
DOMESTIC	lus a pourus		0.44460		0.45460		0.45060	
GENERATION CHARGE (\$/KWH)	YEAR-ROUND	\$	0.14462	\$	0.15462			All electric usage
TOU-D-4						_		ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.27692	\$	0.28692	\$		4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$	0.16830	\$	0.17830	\$		4pm - 9pm, Saturday, Sunday, & holidays
	SUMMER OFF-PEAK	\$	0.10345	\$	0.11345	\$		All other hours
	WINTER MID-PEAK	\$	0.20924	\$	0.21924	\$	0.22424	4pm - 9pm, every day
	WINTER OFF-PEAK	\$	0.12849	\$	0.13849	\$	0.14349	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$	0.10830	\$	0.11830	\$	0.12330	8am - 4pm, every day
TOU-D-5						Sι	ımmer - June thro	ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.41759	\$	0.42759	\$	0.43259	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	\$	0.23663	\$	0.24663	\$	0.25163	5pm - 8pm, Saturday, Sunday, & holidays
	SUMMER OFF-PEAK	\$	0.09515	\$	0.10515	\$		All other hours
	WINTER MID-PEAK	\$	0.29388	\$	0.30388	\$		5pm - 8pm, every day
	WINTER OFF-PEAK	\$	0.12765	\$	0.13765	\$		8pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$	0.09712	\$	0.10712	\$		8am - 5pm, every day
TOU-D-A	WINTER SOLER OTT - LAR	Ţ	0.03712	٧	0.10712	_		ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	CLIMANAED ON DEAK	\$	0.35470	\$	0.36470	\$		
GENERATION CHARGE (\$7KWH)	SUMMER ON-PEAK	Ş	0.33470	Ş	0.30470	Ş	0.36970	2pm - 8pm, Monday - Friday 8am - 2pm & 8pm - 10pm, Monday - Friday
	SUMMER OFF-PEAK	\$	0.13906	\$	0.14906	\$	0.15406	
				_	0.40005			8am - 10pm, Saturday, Sunday & holidays
	SUMMER SUPER OFF-PEAK	\$	0.09335	\$	0.10335	\$		10pm - 8am, every day
	WINTER ON-PEAK	\$	0.20436	\$	0.21436	\$	0.21936	2pm - 8pm, Monday - Friday
	WINTER OFF-PEAK	\$	0.10218	\$	0.11218	\$	0.11718	8am - 2pm & 8pm - 10pm, Monday - Friday
	WINTEROTTTEAK	7	0.10210	7	0.11210	L		8am - 10pm, Saturday, Sunday & holidays
	WINTER SUPER OFF-PEAK	\$	0.09586	\$	0.10586	\$		10pm - 8am, every day
TOU-D-B						Sι	ımmer - June thro	ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.53948	\$	0.54948	\$	0.55448	2pm - 8pm, Monday - Friday
	CLINANAED OFF DEAK	ċ	0.42000	<u>,</u>	0.44000	,	0.45400	8am - 2pm & 8pm - 10pm, Monday - Friday
	SUMMER OFF-PEAK	\$	0.13900	\$	0.14900	\$	0.15400	8am - 10pm, Saturday, Sunday & holidays
	SUMMER SUPER OFF-PEAK	\$	0.04430	\$	0.05430	\$	0.05930	10pm - 8am, every day
	WINTER ON-PEAK	\$	0.18502	\$	0.19502	\$	0.20002	2pm - 8pm, Monday - Friday
								8am - 2pm & 8pm - 10pm, Monday - Friday
	WINTER OFF-PEAK	\$	0.10219	\$	0.11219	\$	0.11719	8am - 10pm, Saturday, Sunday & holidays
	WINTER SUPER OFF-PEAK	\$	0.04569	\$	0.05569	\$	0.06069	10pm - 8am, every day
TOU-D-PRIME	WINTER SOFER OIT-FEAR	٦	0.04303	٦	0.03303	<u> </u>		ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMED ON DEAK	\$	0.39964	\$	0.40964	\$		
GENERATION CHARGE (\$7KWH)	SUMMER ON-PEAK			_		+		4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$	0.13217	-	0.14217	+-		4pm - 9pm, Saturday, Sunday, & holidays
	SUMMER OFF-PEAK	\$	0.08305	\$	0.09305	\$		All other hours
	WINTER MID-PEAK	\$	0.33419	\$		+		4pm - 9pm, every day
	WINTER OFF-PEAK	\$	0.06818	\$		\$		9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$	0.06818	\$	0.07818	\$		8am - 4pm, every day
TOU-D-T						Sι	ummer - June thro	ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.18759	\$	0.19759	\$	0.20259	12pm - 6pm, Monday - Friday
deliveriation change (\$7KW11)	SOMMER ON 1 EAR	Ţ	0.10733	۲	0.13733	۲	0.20233	except holidays*
	SUMMER OFF-PEAK	\$	0.16913	\$	0.17913	\$	0.18413	All other hours
	MAINTED ON BEAU		0.40740		0.4.7.40	,	0.45340	12pm - 6pm, Monday - Friday
	WINTER ON-PEAK	\$	0.13740	\$	0.14740	\$	0.15240	except holidays*
	WINTER OFF-PEAK	\$	0.12348	\$	0.13348	\$	0.13848	All other hours
TOU-EV-1						_		ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.37309	\$	0.38309	\$		12pm - 9pm, every day
	SUMMER OFF-PEAK	\$	0.04380			_		9pm -12pm, every day
	WINTER ON-PEAK	\$	0.14837	\$	0.05380	\$		12pm - 9pm, every day
	WINTER OFF-PEAK	\$		\$		\$		
	WINTER OFF-PEAR	Ş	0.05799	۲	0.06799	Ç	0.07299	9pm -12pm, every day

<sup>\*</sup>Holidays are New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas.

## **OCPA Rates in SCE Territory**

#### Wildfire Fund Charge

The **Wildfire Fund Charge** is a Non-Bypassable charge which supports the California Wildfire Fund. The charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers. The funds are collected and managed by the Department of Water Resources for the potential disbursement to IOUs, such as SCE, if a catastrophic wildfire event occurs.

#### **Competition Transition Charge**

The ongoing **Competition Transition Charge (CTC)** recovers the CPUC-approved market price limit for legacy electricity contracts (signed prior to 1998), as well as statutorily authorized costs that are related to restructuring of California's electric industry prior to the energy crisis. These charges are assessed to all customers, including SCE-only customers, but are collected separately for CCA customers and go directly to SCE.

#### **Fixed Recovery Charge**

The **Fixed Recovery Charge** is a new charge that SCE uses to repay the SCE-issued bonds meant to enable SCE to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, which reducing the total cost to its customers. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers.

Rate Group	W	FC (All Vintages)	CTC (All Vintages)	FRC (All Vintages)
Domestic <sup>1</sup>	\$	0.00530	\$ (0.00003)	0.00090
GS-1 <sup>2</sup>	\$	0.00530	\$ (0.00002)	0.00070
TC-1 <sup>3</sup>	\$	0.00530	\$ (0.00002)	0.00126
GS-2 <sub>4</sub>	\$	0.00530	\$ (0.00002)	0.00066
TOU-GS-3 <sub>5</sub>	\$	0.00530	\$ (0.00002)	0.00058
TOU-8-Sec <sup>6</sup>	\$	0.00530	\$ (0.00002)	0.00047
TOU-8-Pri <sup>6</sup>	\$	0.00530	\$ (0.00002)	0.00047
TOU-8-Sub <sup>6</sup>	\$	0.00530	\$ (0.00002)	0.00020
Small AG <sup>7</sup>	\$	0.00530	\$ (0.00002)	0.00059
Large AG <sup>8</sup>	\$	0.00530	\$ (0.00002)	0.00042
St. Lighting <sup>9</sup>	\$	0.00530	\$ (0.00003)	0.00021

<sup>&</sup>lt;sup>1</sup> Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU- D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.

 $<sup>|^2</sup>$  Includes Schedules GS-1, TOU-GS-1, TOU-GS-1-RTP, AL-2 (On-Peak), LS-3 Option B (On-Peak), and TOU-EV-7.

<sup>&</sup>lt;sup>3</sup> Includes Schedules TC-1, Wi-Fi-1, and WTR.

<sup>&</sup>lt;sup>4</sup> Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.

<sup>&</sup>lt;sup>5</sup> Includes Schedules TOU-GS-3 and TOU-GS-3-RTP.

<sup>&</sup>lt;sup>6</sup> Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.

 $<sup>^\</sup>prime$  Includes Schedules PA-1, PA-2, TOU-PA-2, and TOU-PA-2-RTP.

 $<sup>^{8}</sup>$  Includes Schedules TOU-PA-3 and TOU-PA-3-RTP.

 $<sup>^{</sup>m 9}$  Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

# **OCPA Rates in SCE Territory**

#### **Generation Municipal Surcharge**

The **Generation Municipal Surcharge** is the franchise fee paid to municipalities by all customers to cover the costs of allowing electrical distribution lines throughout the city property. SCE acts as the collection agency for the GMS. The GMS factor is 0.009261 and is calculated by multiplying the factor by the SCE rate.

### **Power Charge Indifference Adjustment**

The **Power Charge Indifference Adjustment (PCIA)** is a fee collected by SCE and assessed to customers who receive their electric generation services from another provider. The PCIA is considered an "exit fee" assessed by SCE to cover costs for departing customers; resources acquired prior to a customer's change in service providers, and to ensure their current customers are "indifferent" to costs associated with the departed customers. SCE assigns customers a "PCIA Vintage" based on the date a customer's respective community enrolled in alternative service; this date is reset upon reenrollment if a customer opts-out and later re-enrolls in OCPA service. The PCIA is charged on a per kWh basis based on net monthly usage, and is unaffected by time of use.

Rate Group	PCIA 2022 Vintage				
Domestic <sup>1</sup>	0.01596				
GS-1 <sup>2</sup>	0.01140				
TC-1 <sup>3</sup>	0.01211				
GS-2 <sub>4</sub>	0.01195				
TOU-GS-3 <sub>5</sub>	0.01160				
TOU-8-Sec <sup>6</sup>	0.01132				
TOU-8-Pri <sup>6</sup>	0.01107				
TOU-8-Sub <sup>6</sup>	0.01046				
Small AG <sup>7</sup>	0.01171				
Large AG <sup>8</sup>	0.01157				
St. Lighting <sup>9</sup>	0.01461				